



INDEPENDENT ENGINEER PERSPECTIVE

DIFFERENTIATING QUALITY PV

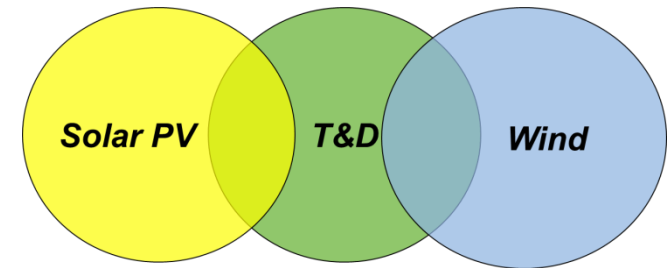
SAN FRANCISCO, CA

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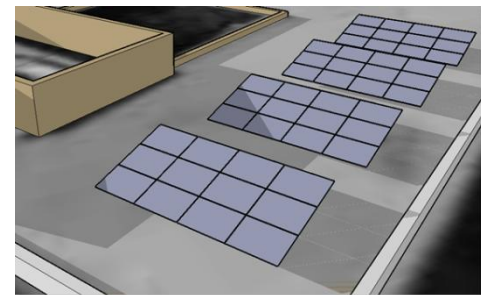
BEW Engineering Overview

- **BEW Engineering**
 - Founded 2002 predecessor solar experience back to 1980s
 - San Ramon, CA, San Francisco, CA, Boston, MA, Seattle, WA, Houston, TX, Fort Collins, CO
- **Acquired by DNV in 2010**
 - Worldwide consultancy
 - Headquarters in Oslo, Norway
- **DNV acquired KEMA in February, 2012**
 - International Energy consultancy



BEW PV Services Today

- Technical Due Diligence – System-Level Evaluation
 - Before, during and after construction
 - Independent Engineering clients
 - Banks
 - Other financial institutions
 - Owner’s Engineering clients
 - Developers
 - Equity holders
- Technology Review “Bankability” – Key Component Review
 - Equipment manufacturers
 - Modules
 - Inverters, mounting systems
 - Mounting and Tracking systems
 - BOS
- PV System Design
 - Commercial
 - Utility Scale
- Other (testing, research, training, resource measurement...)



BEW TYPICAL SYSTEM REVIEW ELEMENTS

- Site evaluation
 - Topography, Shading, Soiling
- Solar resource determination
 - Long term
 - Variability $P(X)$
- Design and equipment review
 - Good practices
 - Safety
- Energy estimate – used for financial modeling
- Document review
 - Contracts
 - Permits
- O&M cost estimate
- Construction review
- Overall Risk Assessment
- Inspection
- System Test
- Performance Evaluation
- Final Completion

BEW IE PERSPECTIVE

- Clients need objective advice from an Independent Engineer
- Expertise and experience in PV systems, components, and history
- Objective
- Thorough
- Incorporate best available information
- Use best available methods
- Goal is accuracy!

INDEPENDENT ENGINEER VIEW

- Types of investors – different perspectives
 - Long-term financing
 - Concerned with long-term performance (5-20+ years)
 - Construction finance – short-term loan
 - Want to ensure completed project can be sold
- Long-term revenue stream depends on
 - Installed cost
 - Energy generation
 - O&M costs
 - Contract items (PPA energy rate, performance guarantee,...)
 - Economic factors (Interest rate, ITC, other incentives...)
- Identify and quantify project risks and uncertainty
 - Uncertainty in long term vs annual
 - Downside cases
- **DETAILS MATTER!**
 - Must be considered appropriately

GAPS AND OPORTUNITIES FOR IMPROVEMENT

- Component Modeling – better data
 - Modules
 - Inverters
- Resource data
 - Key input to energy modeling
 - More and better sources
- Field system performance data
 - Feedback for refining system energy prediction methodology
 - Detailed review of individual long term systems
- O&M cost modeling
 - Additional and more complete data for improving models
- Uncertainty and Risk Analysis
 - Standardized methods and terminology
 - Understanding limitations
- Contractual agreements
 - Standardization opportunities

Predicting Energy Generation – PV Component Modeling

- PV Module
 - PV datasheets are essentially useless for modeling – insufficient data
 - Lack of transparency from manufacturers
 - Third party data needed for model
 - Data is needed from a statistically significant population of modules
 - Data is needed for specific model and power rating (i.e. don't use 260W data for 280W module)
 - IV curves over range of irradiance levels (100W/m² to 1200W/m²)
 - IV curves over a range of temperatures (0C to 80C)
 - Measurements and models of seasonal variability for thin film
 - Reflection properties of glass
- Inverter
 - Thanks to CEC requirements, independent performance test data readily accessible for efficiency
 - Challenge for non-UL listed inverters to provide same data quality - standardization
 - Standards for derating on other factors (Voltage, temperature, elevation...)
 - Reliability data
 - O&M Cost data
- Degradation
 - Measurements of module light-induced degradation
 - Measurements of module long-term degradation
 - Measurement of system long term degradation

Thank you!

Further information at www.bewengineering.com

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IE/OE MENU

Task/Description	Client Input
SITE EVALUATION Evaluate site for suitability/feasibility of proposed installation; potential impact of the following on system construction and operation: <ul style="list-style-type: none"> • Solar Resource • Topography/shading • Site/soil condition • Security • Environmental factors • Military, other considerations 	Site Visit, availability of site host personnel
DESIGN & EQUIPMENT REVIEW Review design for code compliance and conformance to customary solar engineering practice. Evaluate key Components: <ul style="list-style-type: none"> • Modules • Inverters • Tracker design • Balance of system • System integration 	Design drawings, project schedule, product Spec and Warranty Sheets. Interviews w/ engineers and designers
PERFORMANCE ESTIMATE Estimate system performance: <ul style="list-style-type: none"> • Site-specific solar resource • System power ratings (dc/lac, STC/PTC, etc.) • 1st -year energy production • Life time energy production, including degradation 	Performance data, designer assumptions, Performance Guarantee

Task/Description	Client Input
PERMIT STATUS REVIEW Identify key permit and schedule milestones. Evaluate on-going status of permits including: <ul style="list-style-type: none"> • Building permits, easements, grading, dust, etc. • Incentive reservations & proof of progress • Utility interconnection/net metering/ FERC/ISO • Environmental permits 	Permit submittals and approvals
CONSTRUCTION SUPPORT REVIEW Review and investigate Construction Support, identify potential hurdles & recommend solutions: <ul style="list-style-type: none"> • EPC Construction review • Supply & service contract terms & conditions • Key subcontractors • Installation schedule • Performance guarantee review 	Supply & service contracts, project schedule, key subs list
O&M REVIEW Review and investigate Operations and Maintenance, identify potential hurdles and recommend solutions: <ul style="list-style-type: none"> • O&M cost estimate • O&M contract terms & conditions • O&M Manual • Key subcontractors 	O&M Contract & Manual
OVERALL RISK ASSESSMENT Summarize project risk in terms of potential impact on: <ul style="list-style-type: none"> • Construction schedule • System performance • Long term reliability • Performance guarantee review 	Schedules & Contracts

Task/Description	Client Input
SITE INSPECTION Visit site to: <ul style="list-style-type: none"> • Verify as-built installation • Evaluate workmanship • Verify permit compliance • Verify schedule conformance • Perform or witness sub system testing • Develop punch list and check status as necessary 	Construction drawings and project schedule
SYSTEM TEST Witness or review data set to: <ul style="list-style-type: none"> • Verify minimum period of continued operation • Assess actual vs. predicted output • Other contractual measure of acceptable performance 	System fully operational and access to performance data where applicable
PERFORMANCE EVALUATION Complete or spot evaluation of array, tracker, inverter through the use of: <ul style="list-style-type: none"> • Spot voltage and current measurements • IV curves • As-installed array and system ratings • Independent performance monitoring 	System fully operational
FINAL COMPLETION Verify the completion accuracy of all items to be declared listed on the Final Completion Notice, such as: <ul style="list-style-type: none"> • System ready for full, unattended commercial operation • System passed inspections with AHJ • Utility interconnection installation evaluation complete • System tests passed successfully 	Notice of Interim Completion prior to visit, Notice of Final Completion issued by the installer